

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 14,136	—	31,974	1,544	55,641	-1,601	0	104,652	244	0	59,717
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,086</b>	<b>4,875</b>	<b>3,554</b>	—	<b>560</b>	<b>4,715</b>	—	<b>2,641</b>	<b>304</b>	<b>10,415</b>	<b>44,582</b>
Pentanes Plus .....	1,358	—	0	—	532	170	—	1,440	6	274	2,487
Liquefied Petroleum Gases .....	7,728	4,875	3,554	—	28	4,545	—	1,201	298	10,141	42,095
Ethane/Ethylene .....	3,031	0	11	—	-1,620	-602	—	0	0	2,024	3,233
Propane/Propylene .....	3,083	3,539	3,224	—	933	2,392	—	0	66	8,321	24,151
Normal Butane/Butylene .....	1,066	1,459	307	—	88	2,498	—	114	231	77	12,619
Isobutane/Isobutylene .....	548	-123	12	—	627	257	—	1,087	0	-280	2,092
<b>Other Liquids</b> .....	<b>-2,880</b>	—	<b>0</b>	—	<b>3,981</b>	<b>-875</b>	—	<b>2,138</b>	<b>48</b>	<b>-210</b>	<b>27,090</b>
Other Hydrocarbons/Oxygenates .....	1,982	—	0	—	0	14	—	1,927	41	0	3,594
Unfinished Oils .....	—	—	0	—	275	337	—	160	0	-222	12,451
Motor Gasoline Blend. Comp. ....	-4,862	—	0	—	3,706	-1,214	—	51	7	0	11,034
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-12	—	0	0	12	11
<b>Finished Petroleum Products</b> .....	<b>6,188</b>	<b>109,300</b>	<b>390</b>	—	<b>27,788</b>	<b>-5,448</b>	—	—	<b>382</b>	<b>148,732</b>	<b>92,517</b>
Finished Motor Gasoline .....	6,188	57,647	64	—	14,847	-3,507	—	—	1	82,251	38,344
Reformulated .....	—	10,824	0	—	533	-80	—	—	0	11,437	1,116
Oxygenated .....	13,255	7,937	0	—	0	66	—	—	0	21,126	350
Other .....	-7,067	38,886	64	—	14,314	-3,493	—	—	1	49,688	36,878
Finished Aviation Gasoline .....	—	151	1	—	21	-51	—	—	0	224	291
Jet Fuel .....	—	6,516	0	—	3,326	-115	—	—	0	9,957	7,629
Naphtha-Type .....	—	0	0	—	0	-37	—	—	0	37	0
Kerosene-Type .....	—	6,516	0	—	3,326	-78	—	—	0	9,920	7,629
Kerosene .....	—	131	0	—	-7	44	—	—	0	80	729
Distillate Fuel Oil .....	—	25,860	147	—	8,658	102	—	—	1	34,562	30,029
0.05 percent sulfur and under .....	—	19,506	115	—	7,294	-816	—	—	1	27,730	21,656
Greater than 0.05 percent sulfur ...	—	6,354	32	—	1,364	918	—	—	0	6,832	8,373
Residual Fuel Oil .....	—	1,738	16	—	-295	20	—	—	15	1,424	1,736
Petrochemical Feedstocks <sup>e</sup> .....	—	611	27	—	216	64	—	—	0	790	352
Special Naphthas .....	—	564	70	—	67	7	—	—	1	693	333
Lubricants .....	—	477	53	—	388	45	—	—	90	783	1,365
Waxes .....	—	106	8	—	0	9	—	—	25	80	86
Petroleum Coke .....	—	4,217	0	—	0	-574	—	—	144	4,647	776
Asphalt and Road Oil .....	—	6,551	4	—	567	-1,475	—	—	103	8,494	10,592
Still Gas .....	—	4,364	0	—	0	0	—	—	0	4,364	0
Miscellaneous Products .....	—	367	0	—	0	-17	—	—	1	383	255
<b>Total</b> .....	<b>26,529</b>	<b>114,175</b>	<b>35,918</b>	<b>1,544</b>	<b>87,970</b>	<b>-3,209</b>	<b>0</b>	<b>109,431</b>	<b>977</b>	<b>158,937</b>	<b>223,906</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."